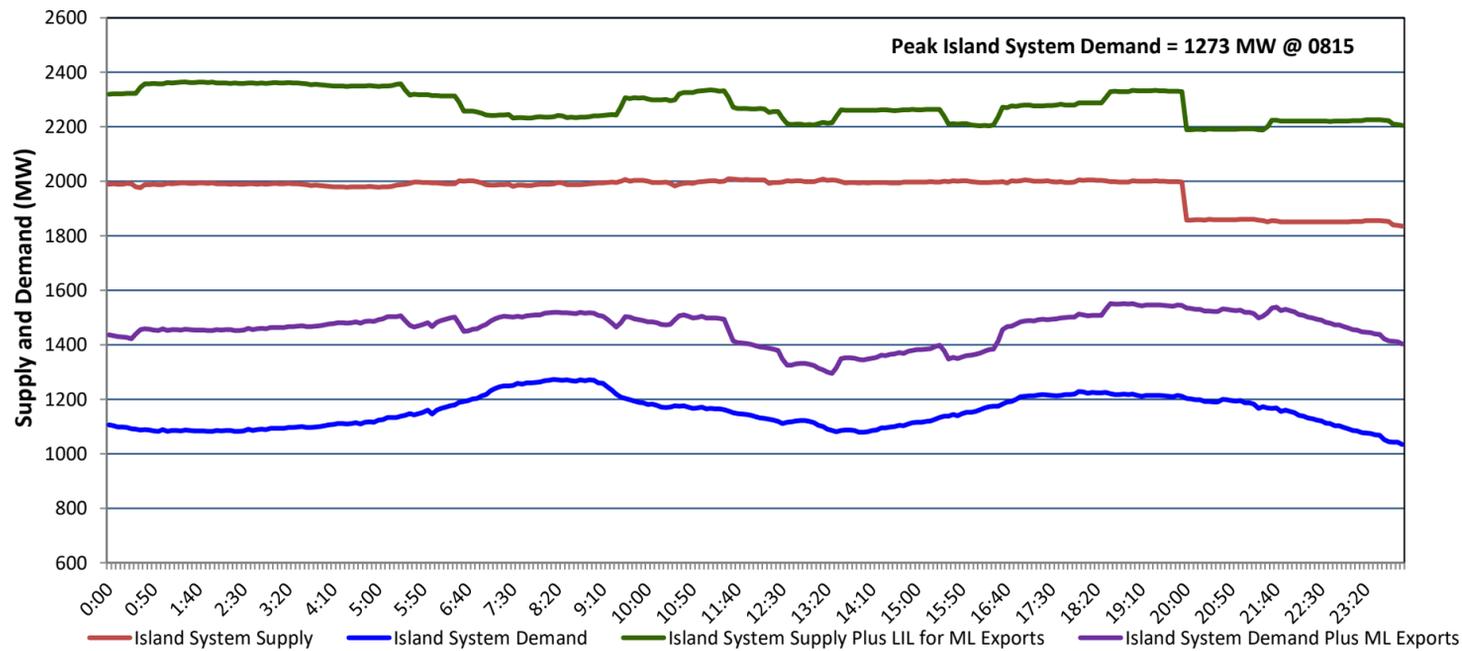


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, February 25, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Tuesday, February 24, 2026**



Island Supply Notes For February 24, 2026

- A As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- B As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- C As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- D At 1202 hours, February 24, 2026, Holyrood Unit 3 available at 142 MW due to forced derating (150 MW).
- E At 1624 hours, February 24, 2026, Holyrood Unit 2 available at full capacity (170 MW).
- F At 1957 hours, February 24, 2026, Holyrood Unit 3 unavailable due to forced outage 142 MW (150 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Wed, Feb 25, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,015 MW	Wednesday, February 25, 2026	1,310	1,215
NLH Island Generation: ^{3,7}	1,670 MW	Thursday, February 26, 2026	1,330	1,235
NLH Island Power Purchases: ⁵	125 MW	Friday, February 27, 2026	1,265	1,170
NP and CBPP Owned Generation:	215 MW	Saturday, February 28, 2026	1,290	1,195
LIL/ML Net Imports to Island: ⁹	5 MW	Sunday, March 1, 2026	1,235	1,141
7-Day Island Peak Demand Forecast:	1,650 MW	Monday, March 2, 2026	1,570	1,472
		Tuesday, March 3, 2026	1,650	1,551

Island Supply Notes For February 25, 2026

- G At 0130 hours, February 25, 2026, Holyrood Unit 3 available at 142 MW due to forced derating (150 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Tue, Feb 24, 2026	Island Peak Demand ¹⁰	8:15	1,273 MW
	Exports at Peak		247 MW
	LIL Net Imports to Island		395 MWh
Wed, Feb 25, 2026	Forecast Island Peak Demand		1,310 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).